



Study on Wind Resources at Mid-Altitude

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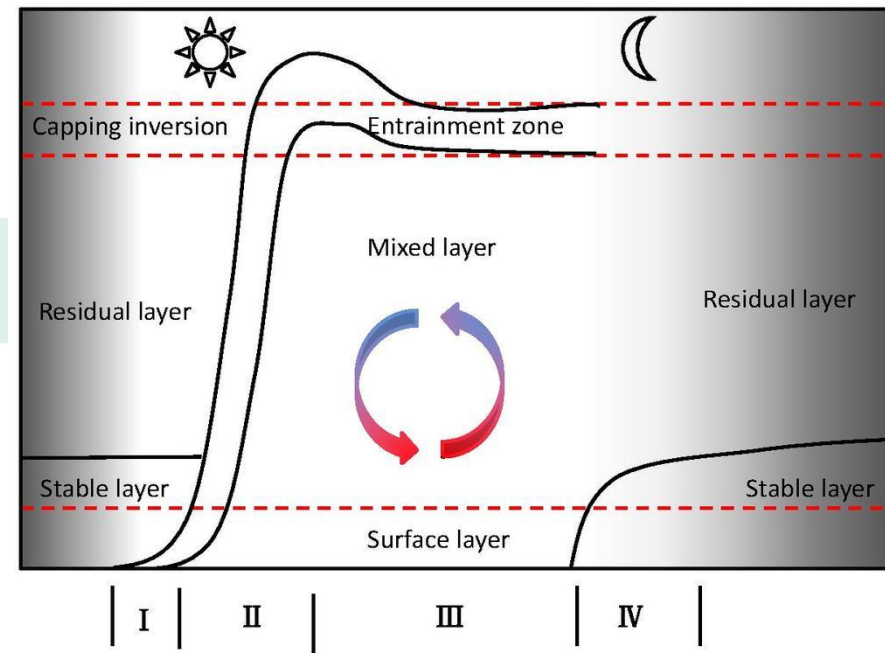
P. Rohde, G. Wolken-Möhlmann, A. Gambier

AWEC, 15-16 June 2015, Delft (NL)



Meteorology at mid-altitudes

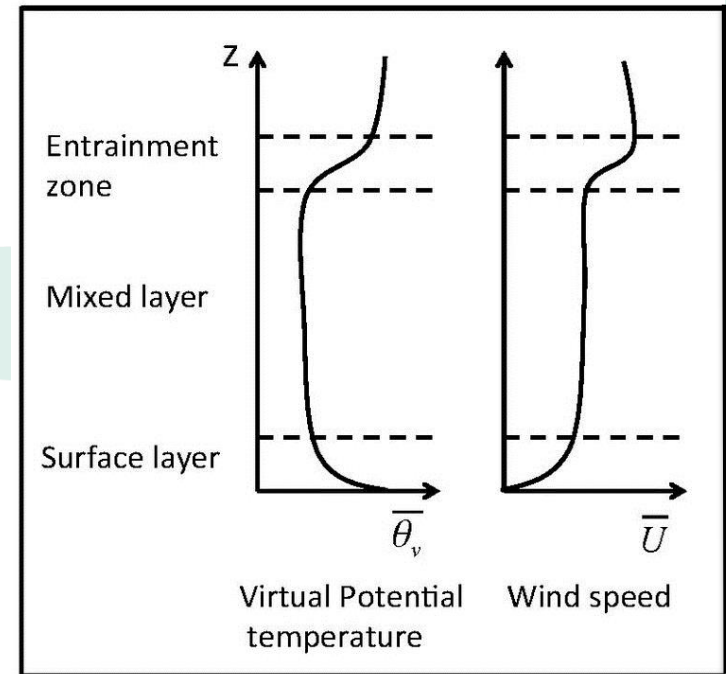
- wind speed increases with height between altitudes of 200 m and 1 000 m
 - no significant change in wind speed at altitudes between 1 000 m and 4 000 m
 - wind speed increases again at heights over 4 000 m
- the range between 200 m and 1 000 m is at present the most useful for AWE systems



adapted from Stull (1988): An Introduction to Boundary layer meteorology.

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Selected studies

Archer/Caldeira (2009): Global Assessment of High-Altitude Wind Power. *Energies*, 2, 307-319.

- investigation of NCEP/DOE model data, spatial resolution 2.5°
- constant energy density between 500 m and 2 000 m
- energy maximum between 8 000 m and 10 000 m

Batchvarova, Gryning et al. (2014): Measurements modeling of the wind profile up to 600 meters at a flat coastal site. *32nd NATO/SPS International Technical Meeting on Air Pollution Modelling and its Application, Utrecht, Netherlands, 07-11 May 2012.*

- comparison of LiDAR data with WRF model data
- Weibull-Parameter up to 600 m
- underestimation of wind speed by the model

Selected studies

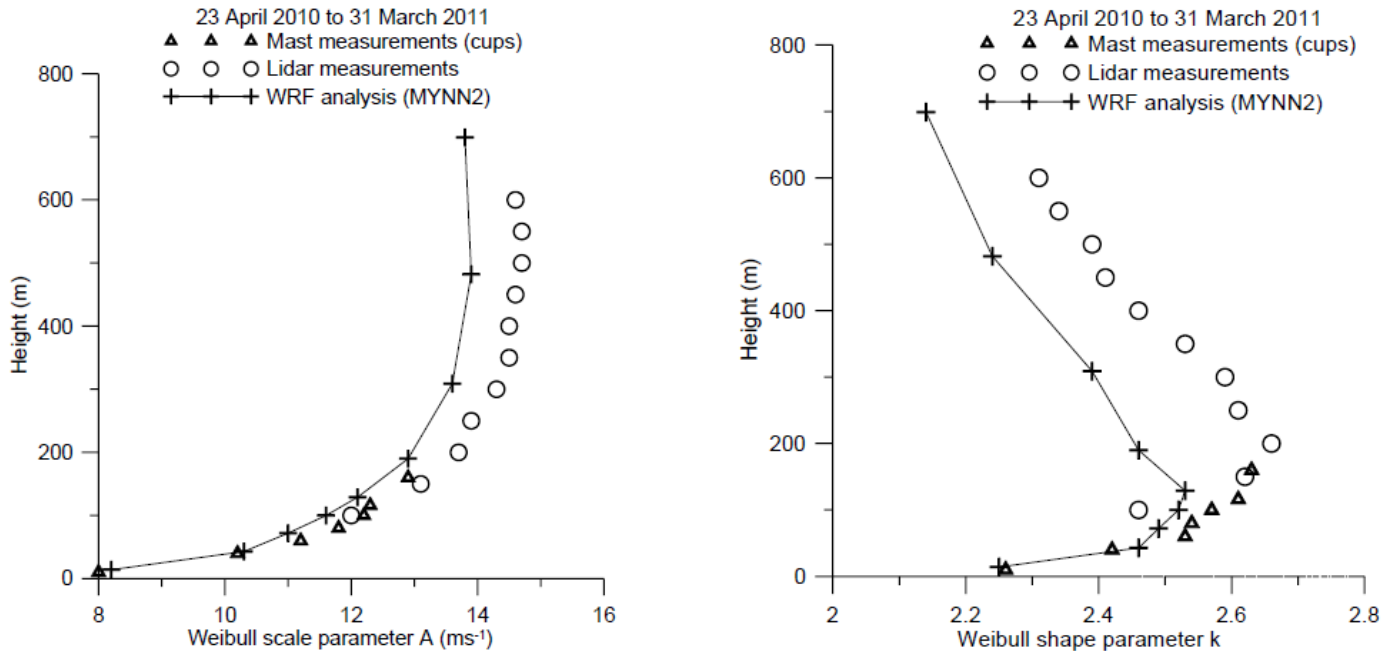
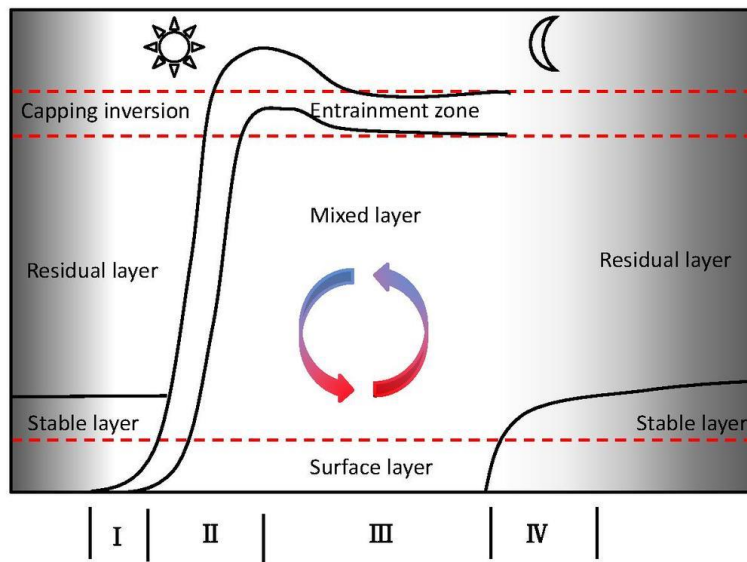


Fig. 3. Profiles of the scale (A, left panel) and shape (k, right panel) parameter in the Weibull distribution.

from Batchvarova, Gryning et al. (2014): Measurements modeling of the wind profile up to 600 meters at a flat coastal site. 32nd NATO/SPS International Technical Meeting on Air Pollution Modelling and its Application, Utrecht, Netherlands, 07-11 May 2012.

Motivation

- studies are based on model data of the wind speed with low resolution in time and space
- inaccurate and not convenient for kite-based systems



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Onkites - Study on the Potentiality of Kite-based Wind Energy Systems

(finished 2013, funded by BMWi)

Investigation of

- offshore site
- coastal site
- onshore site

Existent data

- model data COSMO-EU, heights 300 m, 1 000 m
- sounding data at selected sites
- model data NCEP/DOE, heights 200 m, 850 m, 1 564 m

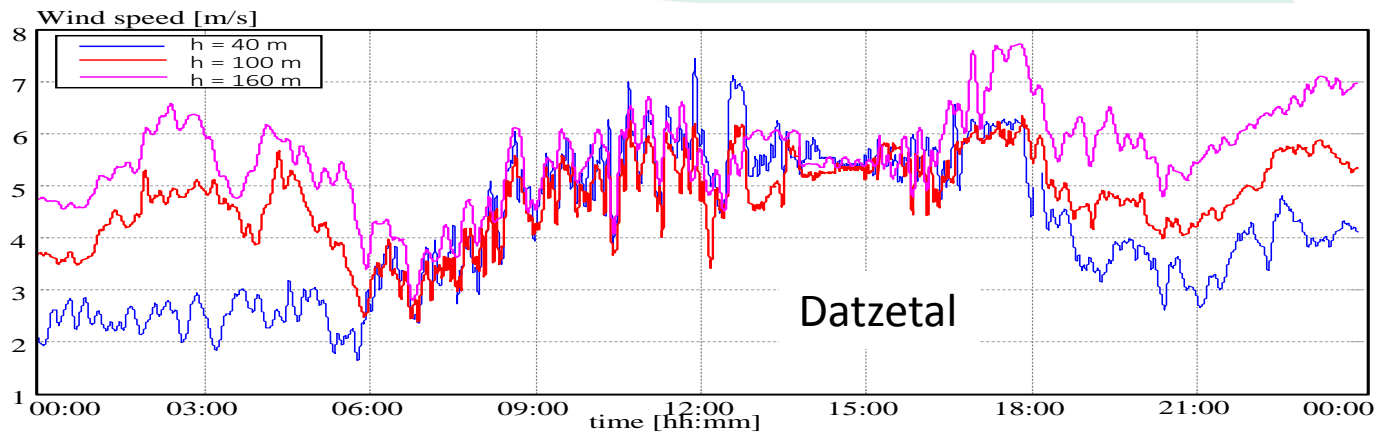
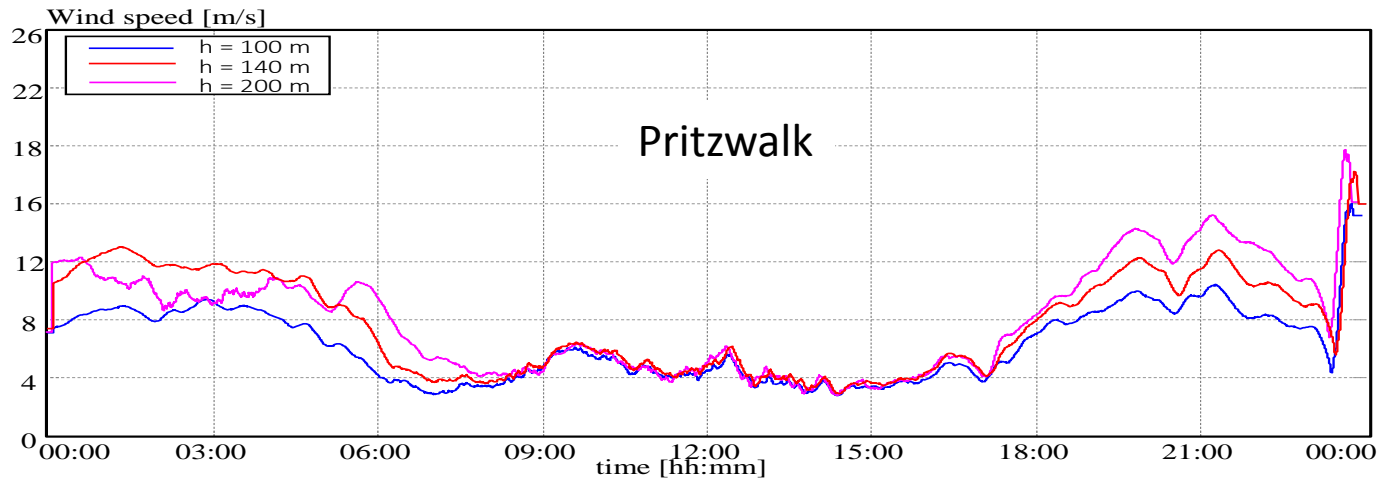


Selected results

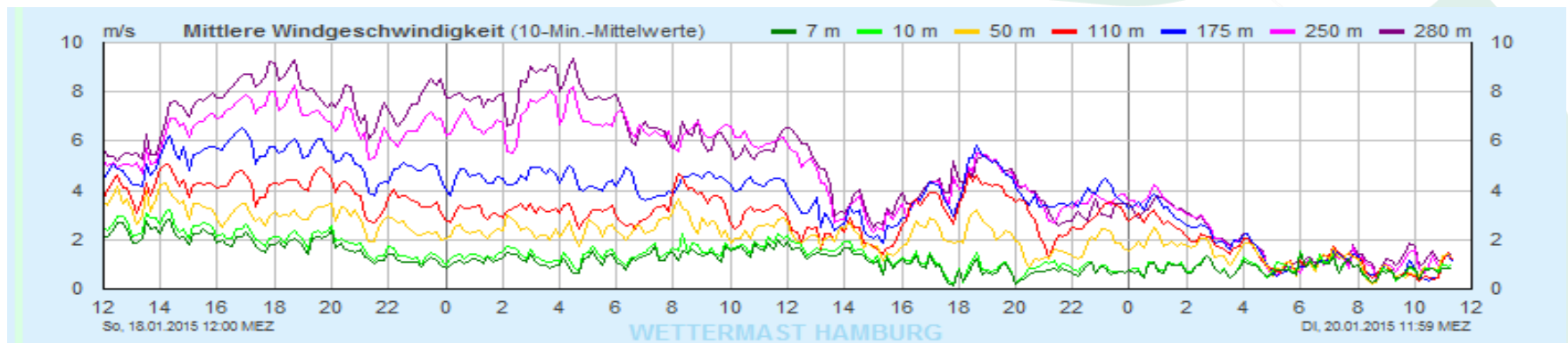
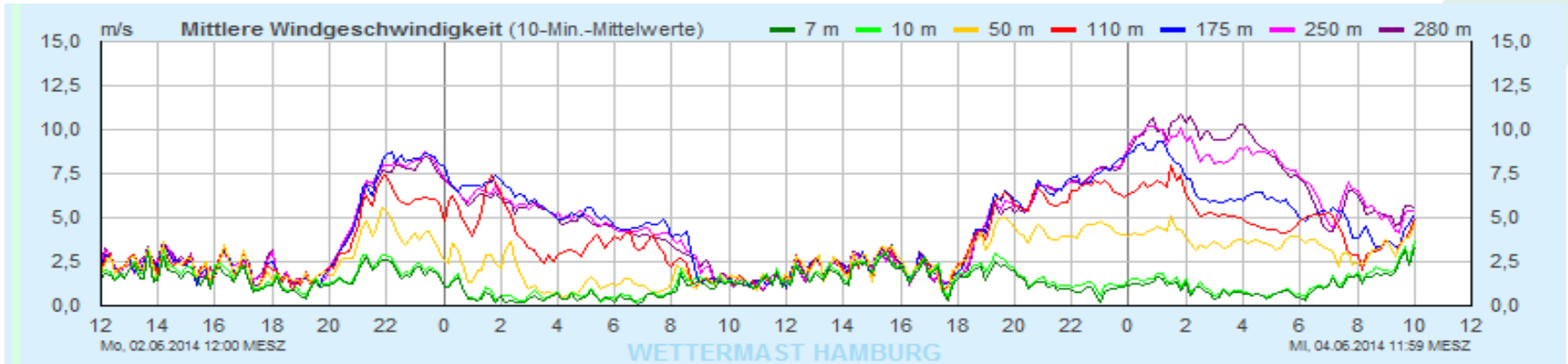
- several measurement campaigns were carried out
- real-time series of the wind speed were collected in Pritzwalk, Insel Poel and Datzetal
- measurements with WindCube V2
 - pulsed LiDAR system
 - up to 12 different heights
 - up to 250 m altitude



Results of LiDAR measurements



Example of wind data from weather mast in Hamburg



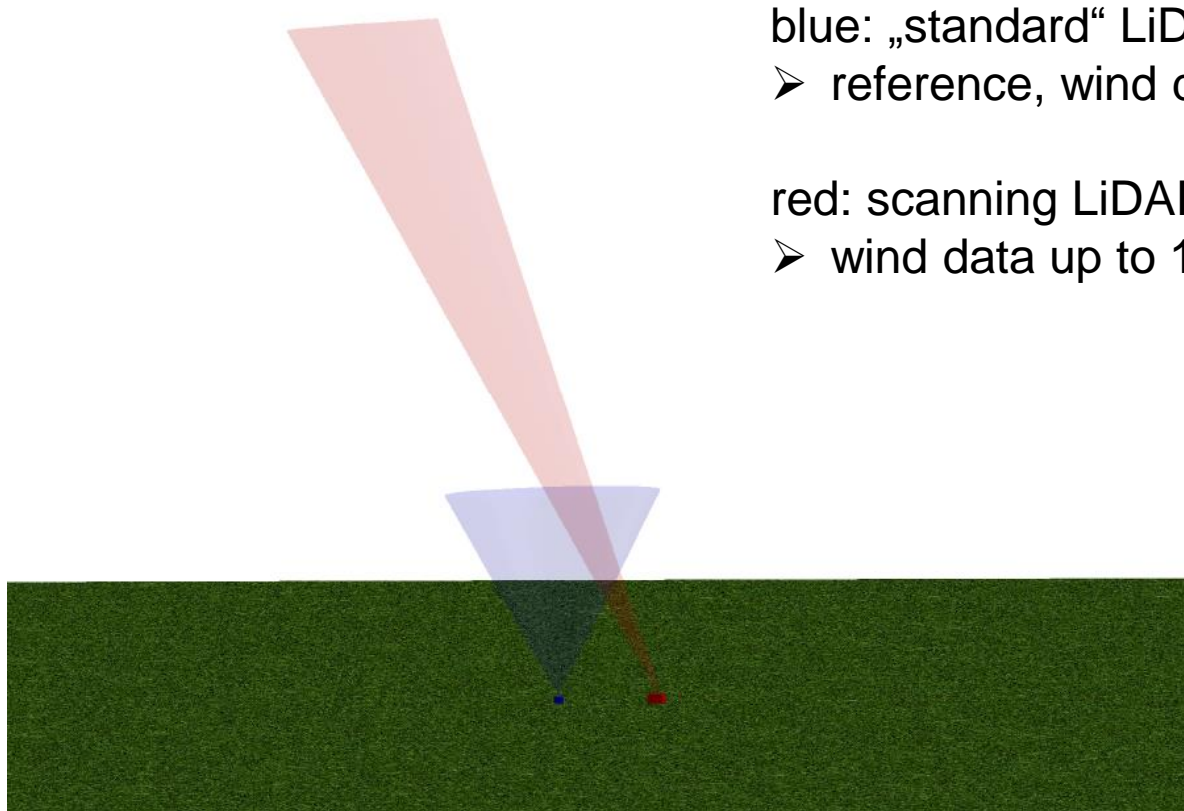
Conclusions of Onkites

- only few data of the meteorological conditions in heights over 150 m
- comprehensive assessment of the potential of AWE systems is extremely difficult
- in the case of sunny and warm days, the wind is very turbulent with similar wind speeds at all layers up to 300 m
- Remark:
 - effect only in the time series with a resolution under minute/hour
 - in annual time series, where the wind data are daily averaged, the phenomenon remains hidden because of the long-time averaging range
- it is very important to know about the wind resources between 200 m and 1 000 m at one minute sampling times for AWE systems

Onkites II (2014-2016, funded by BMWi)

- more accurate investigations of the wind properties of the upper winds at different thermal stratification
- development of a methodology for yield assessment
- two measurement campaigns
 - onshore site: Pritzwalk Sommersberg (with project partner EnerKite), start of measurement campaign in summer 2015
 - coastal site at North Sea (with project partner SkySails), start of measurement campaign beginning of 2016
- measurement campaigns: 6 months at each site

Planned measurement setup



blue: „standard“ LiDAR system (VAD scan)

➤ reference, wind data up to 200 m

red: scanning LiDAR system (ARC scan)

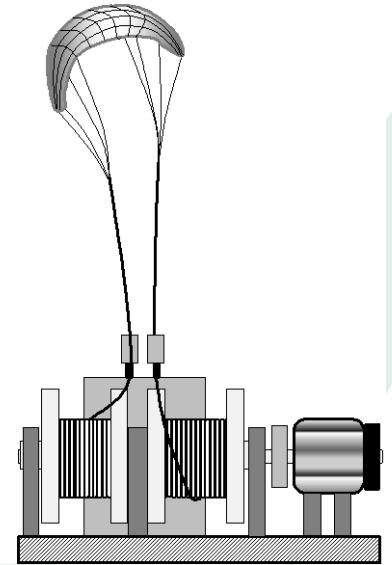
➤ wind data up to 1 000 m

Future work

- development of a concept for determining power curves of AWE systems
 - comparative investigation of power curves for wind turbines and AWE systems
 - definition of power curves
 - requirements regarding to the measurement procedure for power curves
- measurement of the power curves of the AWE systems from the project partners

Summary

- comprehensive assessment of the potential of AWE systems is extremely difficult
- depends on diurnal variations
- it is very important to know about the wind resources between 200 m and 1 000 m at one minute sampling times for AWE systems
- measurements planned with scanning LiDAR system for yield assessment and determination of power curves for AWE systems



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THANK YOU FOR YOUR ATTENTION

Any questions?

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